January 31, 2011
Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615

Frankfort, KY 40602-0615

# RECEdED 

FEB - 72011
PUBLIC SERVICE COMMISSION

Re: Case No. 2010-00522
Kentucky Frontier Gas, LLC

Dear Mr. Derouen:
On behalf of Kentucky Frontier Gas, LLC dba, Peoples Gas, Inc. (PGI) please find the attached revised tariff sheets as directed by Order 2010-00522.

If you have any questions, please call me at 303-422-3400.
Sincerely,
KENTUCKY FRONTIER GAS, LC
doa MIKE LITTLE GAS COMPANY, INC.
shuns R. Comes
Dennis R. Horner
Kentucky Frontier Gas, LLC
Enclosure: Revised Tariff Case No. 2010-00522

FOR: __Phelps
Community, Town or City
P.S.C. KY. NO $\qquad$ 1

Peoples Gas. Inc.
(Name of Utility)
$\qquad$ SHEET NO. $\qquad$
CANCELING P.S. KY.NO. 1

SHEET NO, $\qquad$

## RATES AND CHARGES

APPLICABLE:
Entire area served
AVAILABILITY OF SERVICE:
Domestic and commercial use in applicable areas.

## A. MONTHLYRATES:

FIRST (1) MCF (MINIMUM BILL)
OVER 1 MCF

| Base Rate |  |  | GCRR |  |
| :--- | :--- | :--- | :--- | :--- |
| $\$$ | 4.3971 |  | Total |  |
| $\$$ | 2.8705 |  | 11.2676 |  |
|  |  | 6.8705 |  | 9.6375 |

B. DEPOSITS $\$ 100.00$

| DATE OF ISSUE | December 28,2010 |
| :--- | :---: |
| DATE EFFECTIVE | Month/Date/Year |
| ISSUED BY | February 1,2011 |
| TITLE | (Signature of Officer) |
| Member |  |

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMINSSION IN CASE NO. $\qquad$ DATED $/-28-11$

## Company Name

Peoples Gas, Inc.
Quarterly Report of Gas Cost
Recovery Rate Calculation

Date filed:
December 28, 2010

Date Rates to be Effective:
February 1, 2011

Reporting Period Ending:
October 31, 2010

## GAS COST RECOVERY RATE SUMMARY

| Component | Unit |  | Amount |
| :---: | :---: | :---: | :---: |
| Expected Gas Cost (EGC) | \$/Mcf | \$ | 8.1822 |
| + Refund Adjustment (RA) | \$/Mcf | \$ | - |
| + Actual Adjustment (AA) | \$/Mcf | \$ | (1.1891) |
| + Balance Adjustment (BA) | \$/Mcf | \$ | (0.1226) |
| $=$ Gas Cost Recovery Rate (GCR) |  | \$ | 6.87054 |

GCR to be effective for service rendered from February 1, 2011 to April 30, 2011

| A | EXPECTED GAS COST CALCULATION | Unit |  | Amount |
| :---: | :---: | :---: | :---: | :---: |
|  | Total Expected Gas Cost (Schedule II) | \$ | \$ | 81,404.81 |
| 1 | Sales for the 12 months ended October 31, 2010 | Mcf |  | 9,949 |
| $=$ | Expected Gas Cost (EGC) | \$/Mcf | \$ | 8.18221 |
| B | REFUND ADJUSTMENT CALCULATION | Unit |  | Amount |
|  | Supplier Refund Adjustment for Reporting Period (Sch. III) |  | \$ | - |
| + | Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ | - |
| + | Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ | - |
| $+$ | Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ | - |
| = | Refund Adjustment (RA) | \$/Mcf | \$ | - |
| C | ACTUAL ADJUSTMENT CALCULATION | Unit |  | Amount |
|  | Actual Adjustment for the Reporting Period (Sch. IV) | \$/Mcf | \$ | 0.0747 |
| + | Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ | 0.1046 |
| + | Second Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ | (1.3684) |
| + | Third Previous Quarter Reported Actual Adjustment | \$/Mcf |  |  |
| = | Actual Adjustment (AA) | \$/Mcf | \$ | (1.1891) |
| D | BALANCE ADJUSTMENT CALCULATION | Unit |  | Amount |
|  | Balance Adjustment for the Reporting Period (Sch. V) | \$/Mcf | \$ | (0.0024) |
| + | Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ | 0.0110 |
| + | Second Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ | (0.0564) |
| + | Third Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ | (0.0748) |
| $=$ | Balance Adjustment (BA) | \$/Mcf | \$ | (0.1226) |

## Peoples Gas, Inc. - GAS COST RECOVERY RATE

## SCHEDULE II

## EXPECTED GAS COST

Actual *MCF Purchases for 12 months ended October 31, 2010


## Peoples Gas, Inc.

Schedule IV

## Actual Adjustment

For the 3 month period ending October 31, 2010

| Particulars | Unit | Month 1 |  | Month 2 |  | Month 3 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Total Supply Volumes Purchased | Mcf |  | 503 |  | 524 |  | 718 |
| Total Cost of Volumes Purchased (divide by) Total Sales | \$ | \$ | 3,322 | \$ | 4,918 | \$ | 6,132 |
| (not less than 95\% of supply) | Mcf |  | 478 |  | 498 |  | 682 |
| (equals) Unit Cost of Gas | \$/Mcf | \$ | 6.9520 | \$ | 9.8795 | \$ | 8.9899 |
| (minus) EGC in effect for month | \$/Mcf | \$ | 5.4145 | \$ | 8.1373 | \$ | 8.1373 |
| (equals) Difference | \$/Mcf | \$ | 1.5375 | \$ | 1.7422 | \$ | 0.8526 |
| (times) Actual sales during month | Mcf |  | 154 |  | 169 |  | 249 |
| (equals) Monthly cost difference | \$ | \$ | 236.77 |  | 294.43 |  | 212.29 |


\left.| Total cost difference | Unit | Amount |  |
| :--- | :---: | :---: | :---: |
| (divide by) Sales for 12 Months ended October 31, 2010 |  |  |  |$\right)$

