

January 31, 2011

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

DUDU IO OT

PUBLIC SERVICE COMMISSION

RECEIVED

FEB - 7 2011

Re: Case No. 2010-00522

Kentucky Frontier Gas, LLC

Dear Mr. Derouen:

On behalf of Kentucky Frontier Gas, LLC dba, Peoples Gas, Inc. (PGI) please find the attached revised tariff sheets as directed by Order 2010-00522.

If you have any questions, please call me at 303-422-3400.

Sincerely,

KENTUCKY FRONTIER GAS, LLC dba MIKE LITTLE GAS COMPANY, INC.

Munis R. Homes

Dennis R. Horner

Kentucky Frontier Gas, LLC

Enclosure: Revised Tariff Case No. 2010-00522

		(Phelps Town or City						
		P.S.C. KY. NO.	1							
		SHEET NO1								
Peoples Gas, Inc. (Name of	Utility)	CANCELING P.S. KY.NO. 1								
		SHEET NO								
	RATES	AND CHARGES								
APPLICABLE:	Entire	area served								
AVAILABILITY OF SERVICE	/ICE: Domestic and commercial use in applicable areas.									
A. <u>Month</u>	LY RATES:	D	on Data	0000	Tatal					
FIRST (1) MCF (MINIMUM BILL OVER 1 MCF		<u>Ba</u> \$ \$			<u>Total</u> 11.2676 9.6375					
B. DEPOSI	ITS \$100.00									
DATE OF ISSUE	Decembe	er 28, 2010								
DATE EFFECTIVE	Month/Date/Year February 1, 2011									
ISSUED BY	Relative of O	fficer)								
TITLE _	Member									
BY AUTHORITY OF ORDE IN CASE NO	ER OF THE PUBLIC S		NSSION -28 - 1	/						

Company Name

Peoples Gas, Inc.

Quarterly Report of Gas Cost Recovery Rate Calculation

Date filed:	December 28, 2010
Date Rates to be Effective:	February 1, 2011
Reporting Period Ending:	October 31, 2010

Peoples Gas, Inc. - GAS COST RECOVERY RATE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

	<u>Component</u>	<u>Unit</u>		<u>Amount</u>
	Expected Gas Cost (EGC)	\$/Mcf	\$	8.1822
+	Refund Adjustment (RA)	\$/Mcf	\$	-
+	Actual Adjustment (AA)	\$/Mcf	\$	(1.1891)
+	Balance Adjustment (BA)	\$/Mcf	\$	(0.1226)
=	Gas Cost Recovery Rate (GCR)		\$	6.87054
	GCR to be effective for service rendered from February 1, 2011 to Ar	oril 30, 201	1	
Α	EXPECTED GAS COST CALCULATION	<u>Unit</u>		<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	\$	81,404.81
1	Sales for the 12 months ended October 31, 2010	Mcf	•	9,949
=	Expected Gas Cost (EGC)	\$/Mcf	\$	8.18221
В	REFUND ADJUSTMENT CALCULATION	<u>Unit</u>		Amount
	Supplier Refund Adjustment for Reporting Period (Sch. III)		\$	
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	ma .
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
=	Refund Adjustment (RA)	\$/Mcf	\$	•
С	ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
	Actual Adjustment for the Reporting Period (Sch. IV)	\$/Mcf	\$	0.0747
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.1046
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	(1.3684)
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf		
=	Actual Adjustment (AA)	\$/Mcf	\$	(1.1891)
D	BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf	\$	(0.0024)
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	0.0110
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	(0.0564)
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	(0.0748)
===	Balance Adjustment (BA)	\$/Mcf	\$	(0.1226)

Peoples Gas, Inc. - GAS COST RECOVERY RATE

SCHEDULE II

EXPECTED GAS COST

Actual *MCF Purchases for 12 months ended October 31, 2010

(1)	(2)	(3) BTU	(4)		(5)**		(6) (4) x (5)		
Supplier	Dth	Factor	Mcf		Rate		Cost		
Columbia Gas of KY			12,385	\$	7.7731	\$ \$	96,269.84		
Totals			12,385		*	\$	96,269.84		
Line loss for 12 months ended and sales of	October, 2010 9,949	based on purchases of =	<u>19.67%</u>		12,385				
Total Expected Cost of Purc	hases (6)				<u>Unit</u> \$	\$	<u>Amount</u> 96,269.84		
/ Mcf Purchases (4)					Mcf		12,385		
= Average Expected Cost Per	Mcf Purchased				\$/Mcf	\$	7.7731		
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)					Mcf		10,473		
= Total Expected Gas Cost (to	Schedule 1A)				\$	\$	81,404.81		

^{**} Columbia Gas IUS rate - Case No. 2010-00424

Peoples Gas, Inc.

Schedule IV Actual Adjustment

For the 3 month period ending October 31, 2010

		<u>r</u>	Month 1	Month 2	Month 3	
<u>Particulars</u>	<u>Unit</u>		<u> Aug-10</u>	<u>Sep-10</u>	Oct-10	
Total Supply Volumes Purchased	Mcf		503	524	718	
Total Cost of Volumes Purchased	\$	\$	3,322	\$ 4,918	\$ 6,132	
(divide by) Total Sales						
(not less than 95% of supply)	Mcf		478	498	682	
(equals) Unit Cost of Gas	\$/Mcf	\$	6.9520	\$ 9.8795	\$ 8.9899	
(minus) EGC in effect for month	\$/Mcf	\$	5.4145	\$ 8.1373	\$ 8.1373	
(equals) Difference	\$/Mcf	\$	1.5375	\$ 1.7422	\$ 0.8526	
(times) Actual sales during month	Mcf		154	 169	249	
(equals) Monthly cost difference	\$	\$	236.77	\$ 294.43	\$ 212.29	

	<u>Unit</u>	E	<u>\mount</u>
Total cost difference	\$	\$	743.49
(divide by) Sales for 12 Months ended October 31, 2010	Mcf		9,949
(equals) Actual Adjustment for the Reporting Period		\$	0.0747
(plus) Over-recovery component from collections through expired AAs		\$	-
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)		\$	0.0747